

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G02280	3. WELL NO. C024	2. API NO. (with Completion Code) 177084025600S02	11. OPERATOR NAME and ADDRESS (Submitting Office) Talos ERT LLC 333 Clay Street, Suite 3300 Houston, TX 77002	
8. FIELD NAME SM130	5. AREA NAME SM	6. BLOCK NO. 130	50. RESERVOIR NAME I-2 Sand		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. LA3C	10. BSEE OPERATOR NO. 02899	43. DATE OF FIRST PRODUCTION 05/12/2021	
		9. UNIT NO.	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 05/23/2021	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 31	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 32	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 652		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 6570		104. BOTTOM PERFORATED INTERVAL (md) 6660	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 594	106. GAS (MCFPD) 707	107. WATER (BWPD) 1	108. API @ 14.73 PSI & 60° F 36.72	109. SP GR GAS @ 14.73 PSI & 60° F 0.63	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. G02280	D018	177084050202	5. 2280	D018	177084050202502
2. 2280	A12B	177084013100504	6. 2281	A03I	177084009600501
3. 2280	A13A	177084012502501	7.		
4. 2280	C024	177084026400502	8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Mandy Phythian		27. CONTACT TELEPHONE NO. 713-540-4076		32. CONTACT E-MAIL ADDRESS mandy.phythian@talosenergy.com	
28. AUTHORIZING OFFICIAL (Type or print name) Mandy Phythian			29. TITLE Sr. Regulatory Specialist		
30. AUTHORIZING SIGNATURE Mandy Phythian			31. DATE 06/11/2021		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

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116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Mandy Phythian, Sr. Regulatory Specialist Date: 06/11/2021

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.